

# Advanced Heat Pump Water Heater Research Update

Conducted by WSU Energy Program

Funded by Bonneville Power  
Administration

BPA Technology Innovation Projects 292, 302 and 326

# Current Status

## Pacific Northwest CO<sub>2</sub> HPWH Research

- Lab test of Sanden French manufactured unitary 40 gallon HPWH sponsored by NEEA
- Lab test of Sanden Australian manufactured split 84 gallon HPWH sponsored by BPA
- Field test of split system at 4 sites
- Demand Response assessment of Sanden unitary and split systems currently underway sponsored by BPA
- Field test for combined space and water heat in Next Step Homes sponsored by NEEA and BPA and lab test sponsored by BPA

# Project Teams

(For All Projects)

## **WSU**

- Ken Eklund, Principal Investigator and General Project Manager
- David Hales, Field Monitoring Installation and Maintenance
- Adria Banks, Data Analyst

## **Lab Tests**

- Ben Larson, Ecotope, Test Manager and Analyst
- Kumar Banerjee, Cascade Engineering, Lab Test Director

## **Field Installations**

- Mark Jerome, Clear Result, System Installation Coordinator

## **BPA**

- Janice Peterson, Project Manager
- Stephanie Vasquez, Project Technical Representative

## **Sanden**

- Maho Ito, CO<sub>2</sub> Product Line Manager
- Charles Yao, Project Engineer

# Project Teams Continued

## Demand Response Controlled Field Study (TIP 302)

- Graham Parker, PNNL – Lab Homes Project Lead
- Joe Petersen, PNNL – Technical Lead
- Greg Sullivan, Efficiency Solutions – Technical Consultant
- Austin Winkelman, PNNL – Engineering Intern
- Tony Koch, BPA – Demand Response Engineer
- Frank Brown, BPA – Demand Response and Efficiency
- Thor Hinckley, BPA – Smart Grid and Demand Response

## Combi System Research

- Charlie Stephen, NEEA – Project Manager
- Thomas Anreise and Dan Wildenhaus, Clear Result –  
Next Step Home site analysis and recruitment

# TIP 292 Project Overview

Performance test of split system CO<sub>2</sub> refrigerant Heat Pump Water Heater manufactured by Sanden

Lab test to DOE and Northern Climate Specification

Field test in partnership with NEEA and:

Avista	Heating Zone 2
Energy Trust of Oregon	Heating Zone 1
Ravalli Electric Coop	Heating Zone 3
Tacoma Power	Heating Zone 1

One install in each territory. 12-18 month monitoring.

# TIP 302 Project Overview

Demand Response tests of Sanden unitary and split system Heat Pump Water Heater

Controlled Field Study at PNNL Lab Homes in Richland, WA – Currently underway

Demand Response Lab tests at Cascade Engineering Services in Redmond, WA – Protocol under development by Ben Larson

# Combi System Research

WSU, NEEA and BPA are engaged in research in the use of the Sanden split system unit for combination space and water heating in highly efficient Next Step Homes

The partners are currently recruiting builders and sites through the Next Step Home project

NEEA will provide all the monitoring plus incentives

BPA has agreed to fund the lab test and analysis and reporting of data from both the field and lab research

# Quick Specifications

Equipment currently built and sold in Australia

Outdoor Unit Model: GAU-A45HPA

Power Input: 240V, 15 A circuit

Tank Model: GAU-315EQTA

Storage Capacity: 315L (83 gallons)

Tank Set Point: 65°C (149°F) – not adjustable

Outdoor unit has a variable speed inverter driven compressor, fan and pump

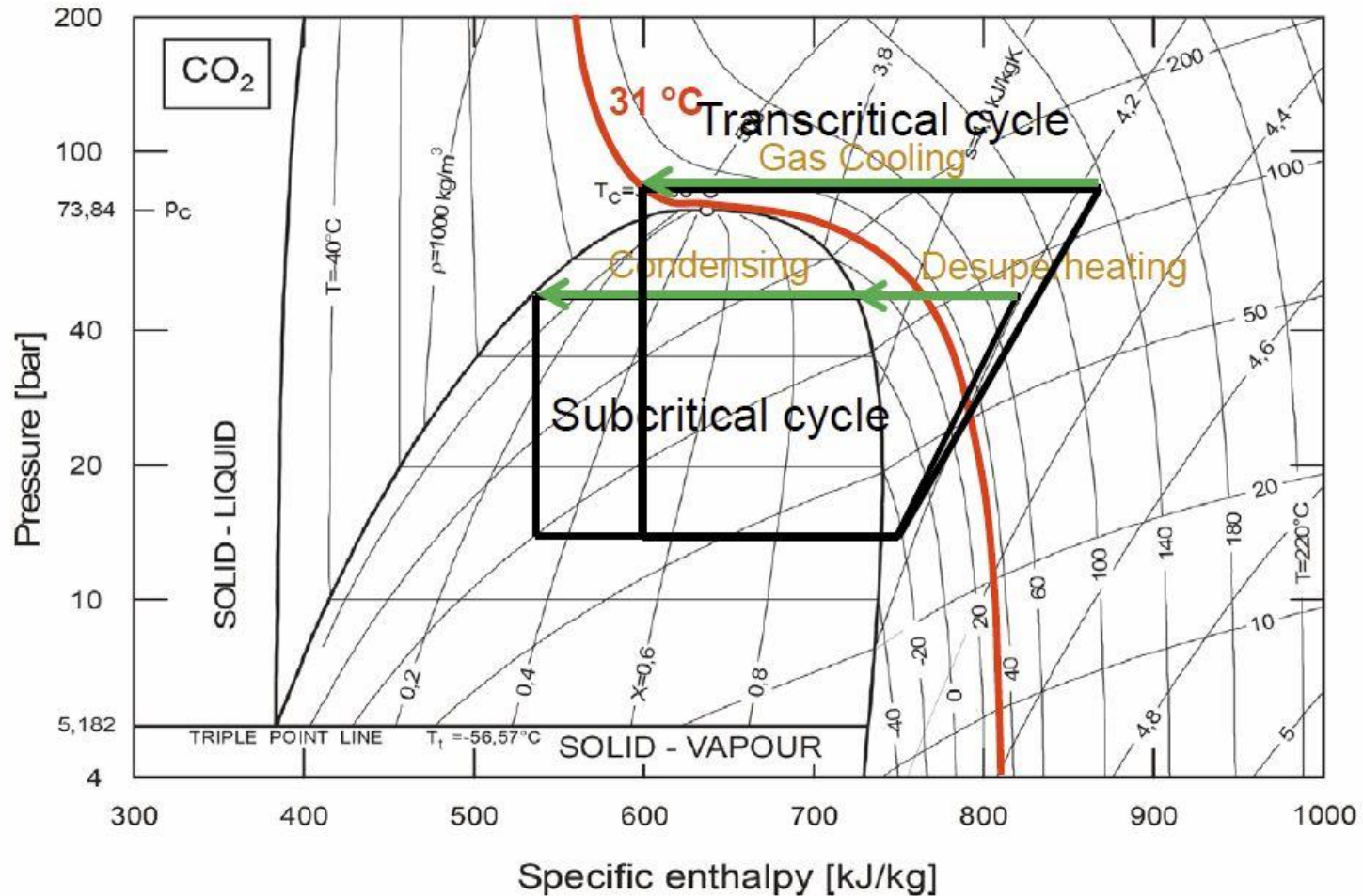
Water is heated at the outdoor unit. A pump circulates water from the bottom of the tank, to the outdoor unit heat exchanger, heating the water in one pass, and re-injecting the hot water near the top of the tank

No resistance heating element



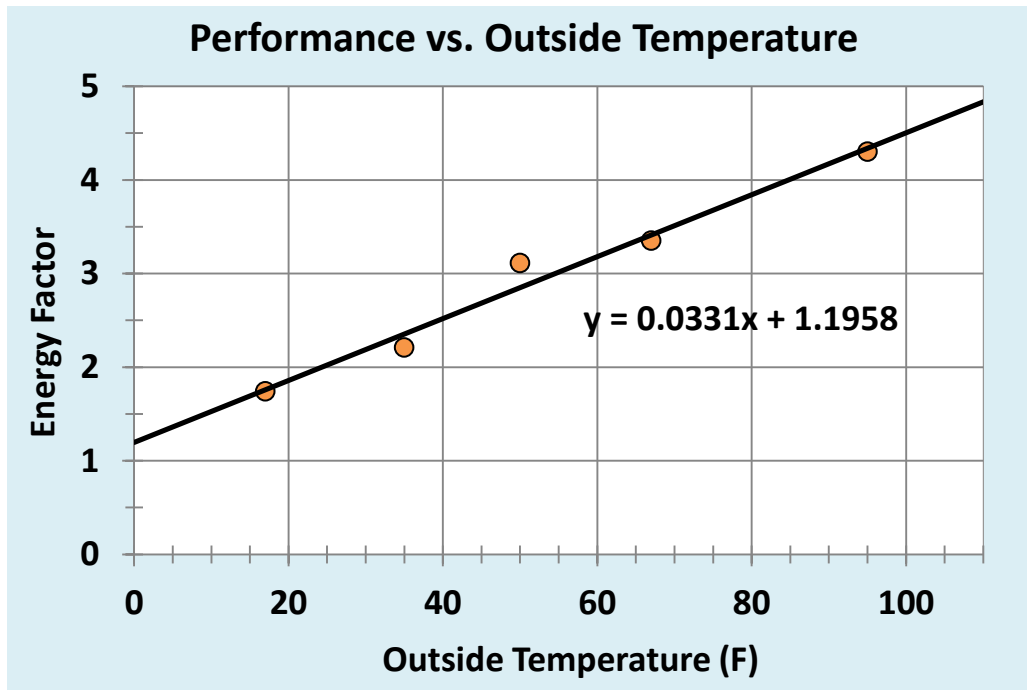
# CO<sub>2</sub> Refrigerant Function

Source: Rolf Christensen, ATMOsphere 2014



# Performance vs. Temperature

Outside Air Temperature (F)	Energy Factor (EF)	COP	Output Capacity (kW)	Input Power (kW)
17	1.74	2.1	4.0	1.9
35	2.21	2.75	3.6	1.3
50	3.11	3.7	4.0	1.1
67	3.35	4.2	4.1	0.97
95	4.3	5.0	4.6	0.93



- Linear fit of EF to temperature
- Use TMY temperature bins to calculate an annual EF:

Climate	Annual EF
Boise	2.9
Kalispell	2.6
Portland	3.0
Seattle	2.9
Spokane	2.8

# Installation-Tacoma-10-15-13



# TIP 292 Field Site Characteristics

Site Location	Site HDD	Climate Area
Portland, OR	4,461	Western Oregon
Tacoma, WA	4,696	Puget Sound
Addy, WA	6,842	Inland Washington
Above Corvallis, MT	8,156	Mountain Region

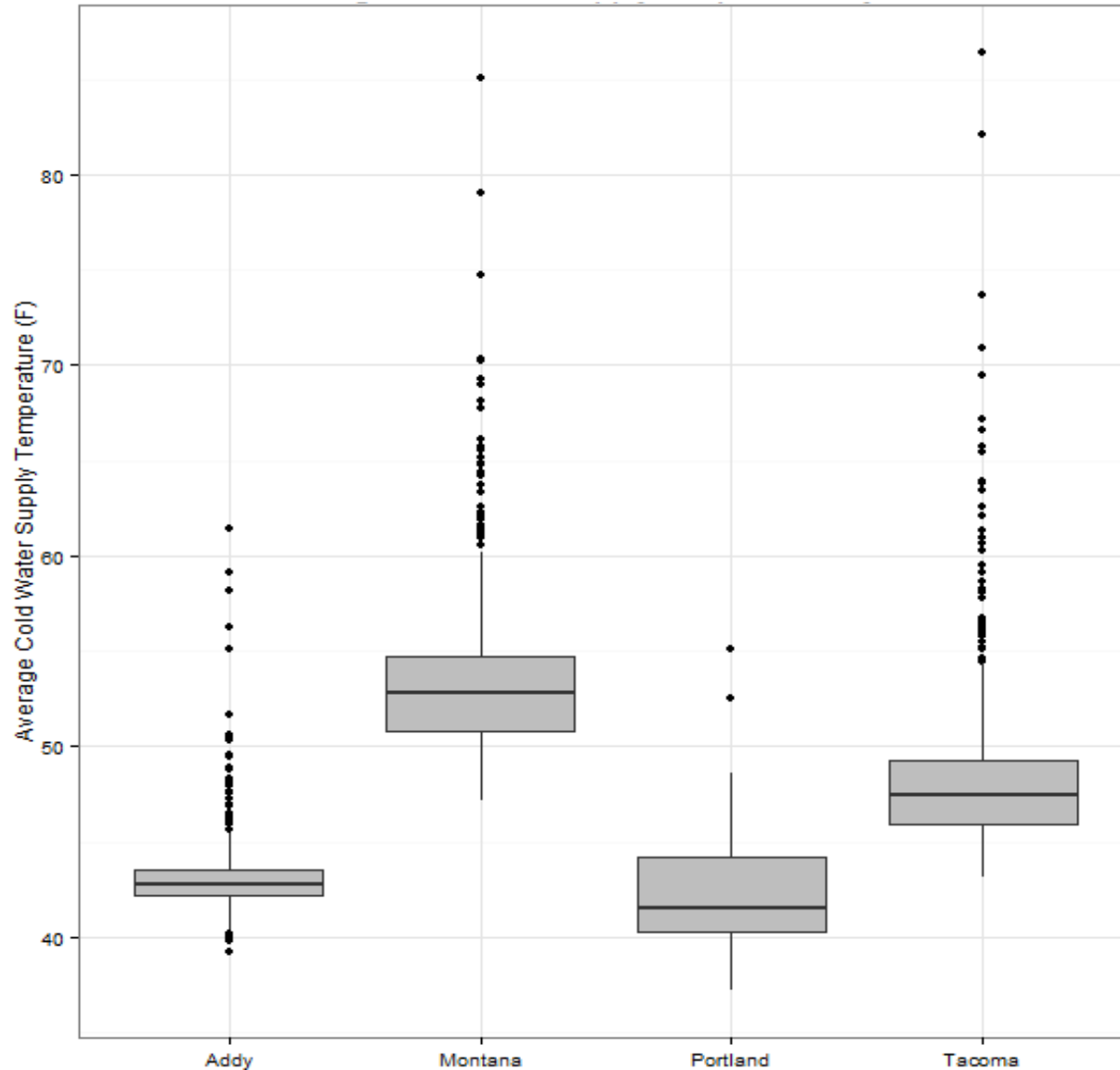
- **Each site has at least 4 occupants**
- **At least 3 years of electric hot water use**
- **Represents a climate within the Pacific Northwest**

# Climate Data

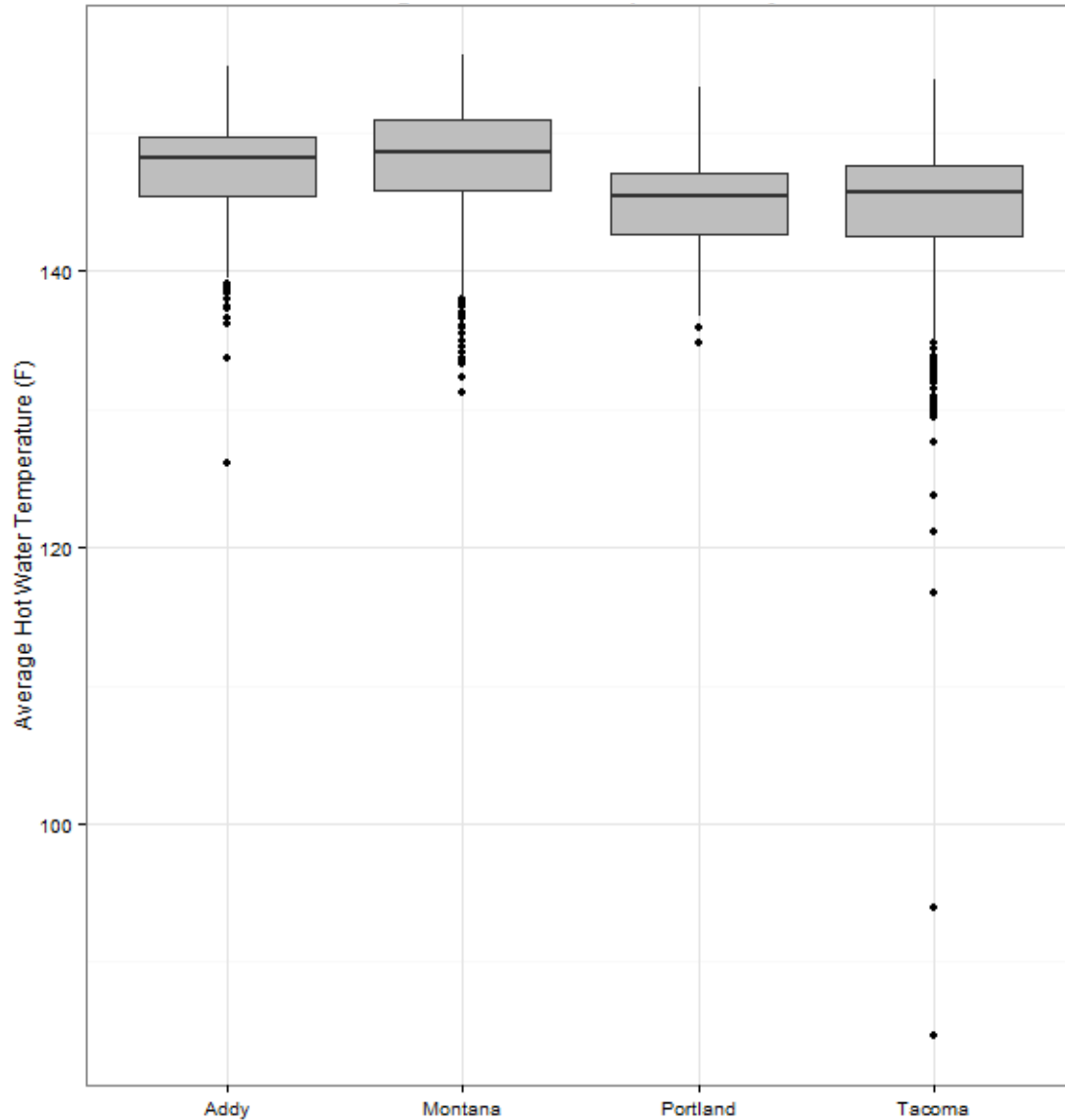
From Installation through March 31, 2014

Site	Minimum OAT (F)	Mean OAT (F)	Standard Deviation (F)
Portland	17.89	44.23	$\pm 8.88$
Tacoma	22.20	43.35	$\pm 5.33$
Addy	2.08	34.17	$\pm 8.64$
Montana	-15.68	32.96	$\pm 11.74$

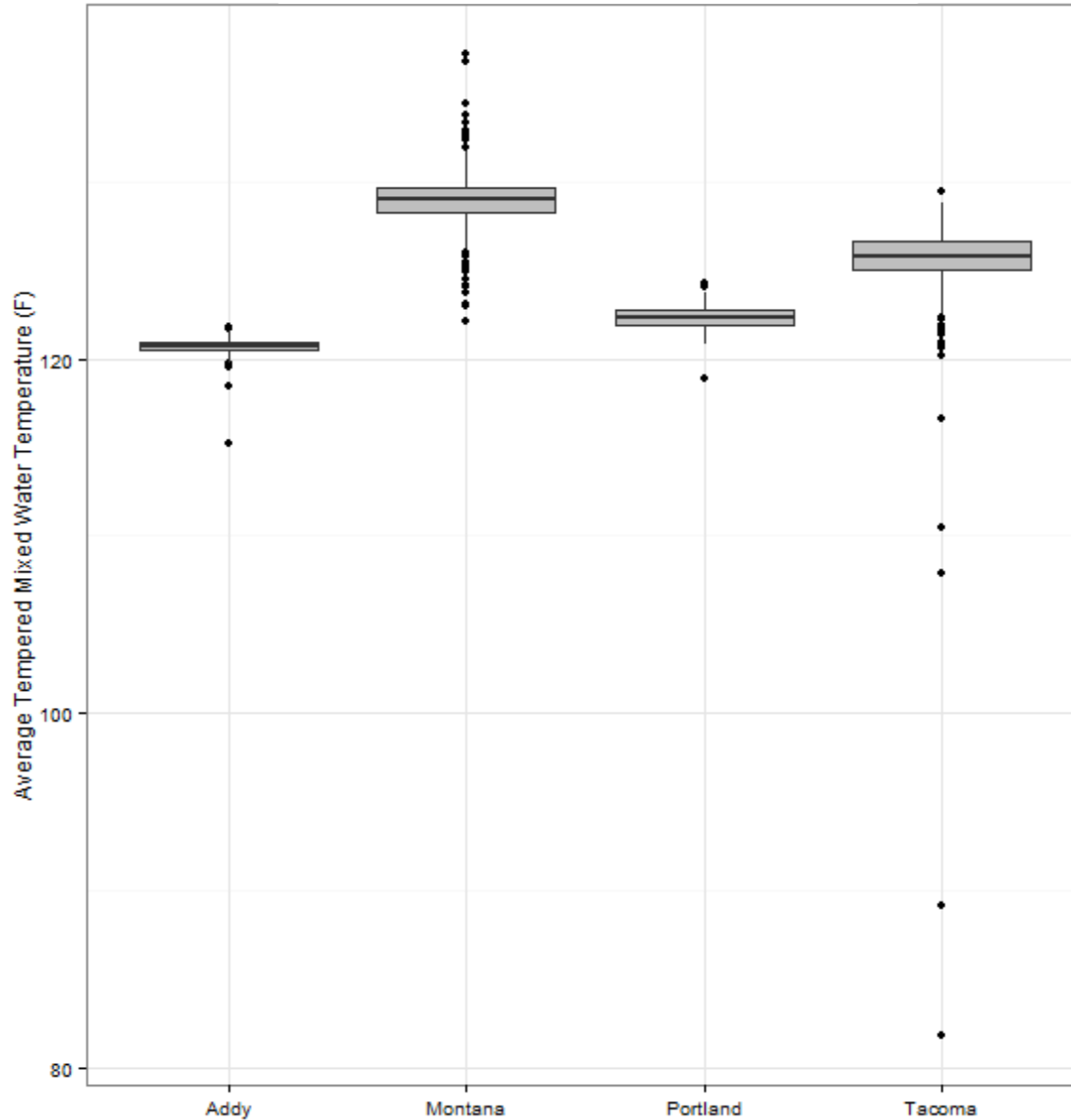
# Average Cold Water Temp



# Average Hot Water Supply Temp



# Average Tempered Water Temp

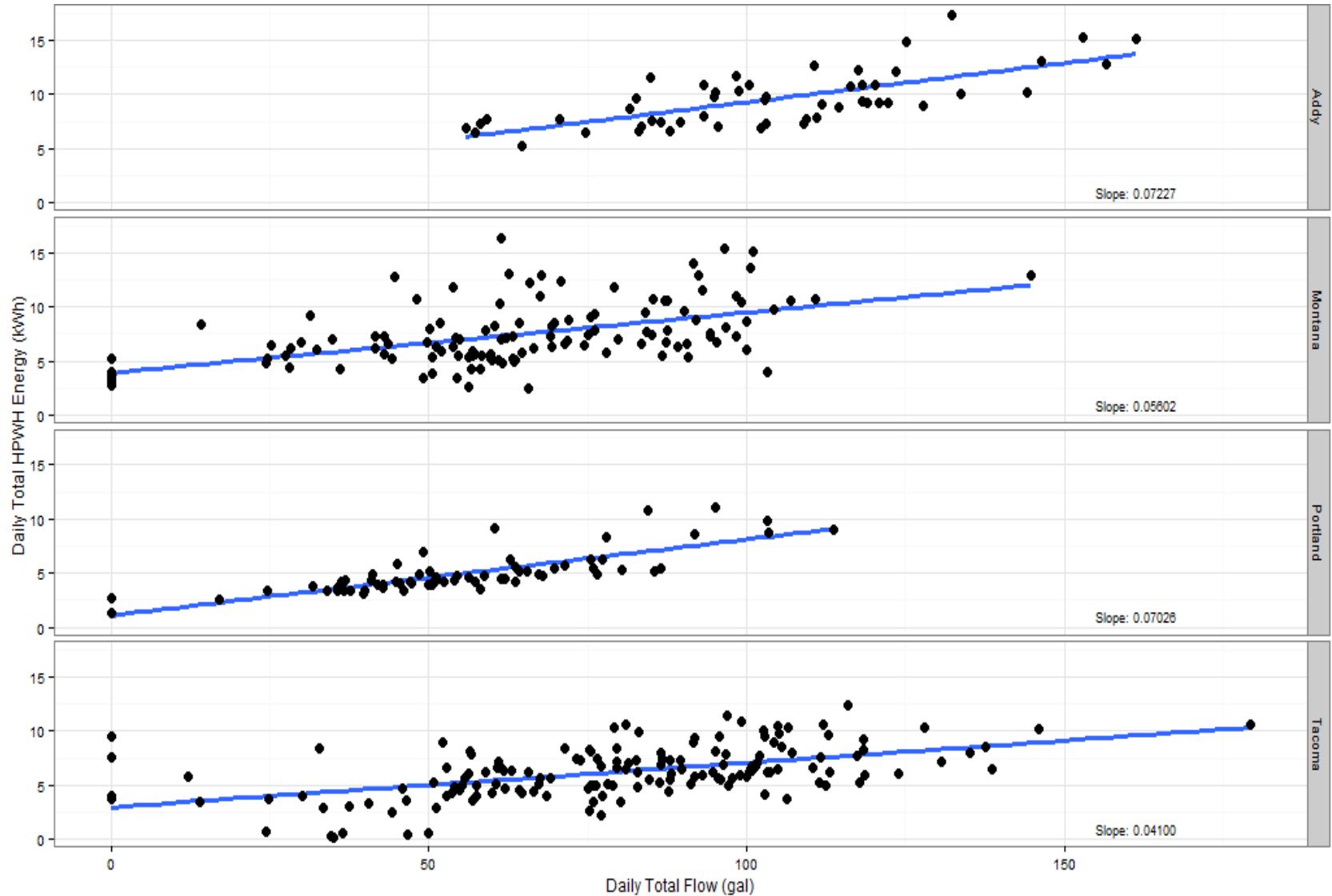




# Water Use Per Site

Site	Total Cold Water Supply Water (Gal/day)	Calculated Total Water added to Tempering Valve (Gal/day)	Total Household Hot Water (Gal/day)
Addy	77.6	26.5	104.0
Montana	50.5	12.4	62.6
Portland	44.0	12.2	55.9
Tacoma	64.7	15.8	79.5

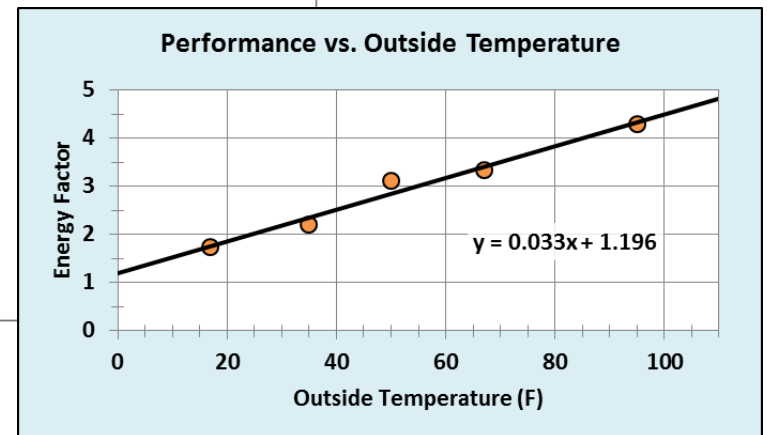
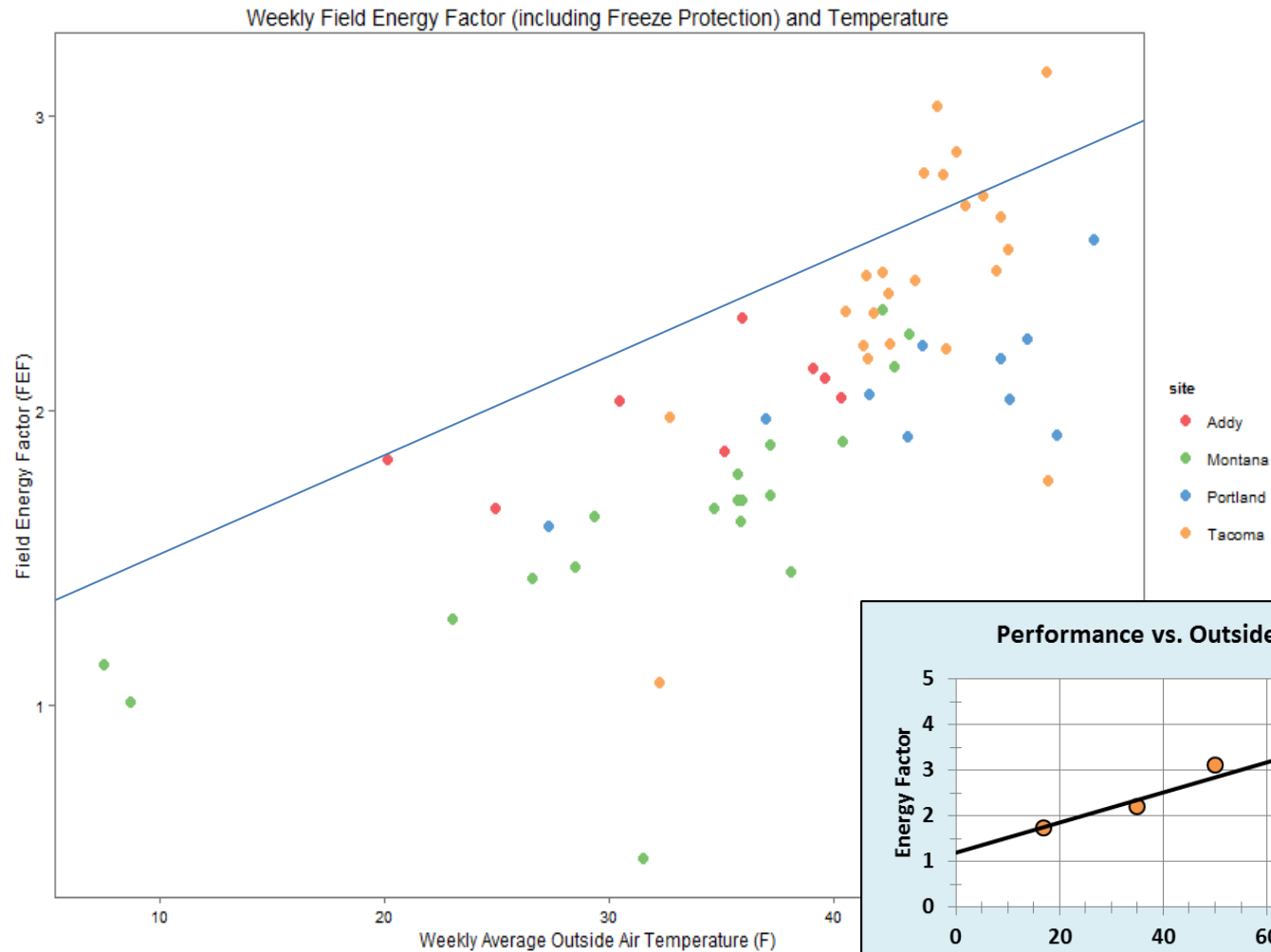
# Daily Water Flow and Energy



# Field Energy Factor

- Is the Energy Contained in Total Useful Hot Water / Total Energy In
- Contains all the invested energy including compressor and freeze protection
- Also includes the energy losses from the tank and the piping
- Plus variable such as the ground water temperature—which varied significantly

# Field Energy Factor & Outside Air Temp.



# Interim Conclusions

From Installation Through March 31, 2014

- The largest performance factors appear to be amount of daily water use and outside air temperature
- The Sanden system is capable of providing 150°F water in minus zero weather and can operate to minus 15.7°F
- The weekly Field Energy Factors ranged from 1.1 during a week averaging below 10°F OAT to 2.5 at 40°F OAT

# Next Steps

## Performance Research

- Second Interim Report
  - Data from April 1 through July 31, 2014
  - Report due September 30, 2014
- Final Analysis and Report
  - Data through February, 2015
  - Report due summer, 2015

## Demand Response Research

- Complete PNNL study, analyze and report
- Finalize lab protocol, conduct test, analyze and report

## Combi System Research

- Recruit, qualify, install systems and monitoring at NSH sites
- Collect data for at least one year, analyze and report